

Mt Carmel Public Utility Co
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FILE

20 June 2007

Elizabeth A Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Dear Ms Rolando:

Pursuant to Commission Order in Docket 94-0403, Revised Part 525, Mt Carmel Public Utility Co herewith submits for filing its PGA for the month of July 2007.

The Commodity Gas Charge is 48.56¢ per therm. The non-commodity Gas Charge is -0.01¢ per therm. The total PGA rate to be applied to all of Mt Carmel's gas customers is the sum of the two Gas Charges, 48.55¢ per therm billed during the month of July 2007.

The Commodity Gas Charge has decreased since the May filing due to the recovery of past under collections; the Non-commodity Gas Charge is unchanged. Overall, the total PGA is lower than the June 2007 total PGA of 57.69¢ per therm.

Supporting schedules for the derivation of the Gas Charges are included as part of this filing. Please stamp and return a fourth copy for our files.

Sincerely,



Philip Barnhard IV
President

CC: ACCOUNTING DEPARTMENT
Mary Selvaggio
Mailed separately
Enclosure

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge
for the Effective Month of Jul-07
(Including Estimated Costs and Therms for the Base Period
Jul-07)

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No (A)	Description (B)	Base Period Estimated Amount (C)	Totals (D)	Reference
ESTIMATED RECOVERABLE GAS COSTS:				
1	Gas Costs by Type:			
a.	Commodity gas	\$51,870.00		App A : H 32
b.	Commodity gas credits	\$0.00		
c.	Commodity transport TETCO	\$4,486.95		App A :H 43
d.	Commodity transport credits	\$0.00		
e.	Commodity transport Grayville	\$455.00		App A :H 42
f.	Propane used	\$0.00		App A : H33
g.		<u>\$0.00</u>		
2	TOTAL GAS COSTS		\$56,811.95	Sum Lines 1a-1g
3	Less: Gas Used By Company	(\$87.78)		App A :H 39
4 a.	Add: Gas Withdrawn from Storage	\$0.00		
b.	Less: Gas injected into Storage	\$0.00		
5	Less: Off-System Transaction Revenues	\$0.00		
6	Less: Penalty/Imbalance Charge Revenues	\$0.00		
7 a.	Less: "Cash-Out" Schedule Revenues	\$0.00		
b.	Add: "Cash-Out" Schedule Costs	\$0.00		
8	TOTAL OTHER COSTS/REVENUES		(\$87.78)	Sum Lines 3-7
9	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		\$56,724.17	Line 2 + Line 8
				0.8726795
CALCULATION OF GAS CHARGE:				
10	Adjustments to Gas Costs Attributable to Base Period (Factor A)		(\$25,157.00)	Schedule II, Line 10
11	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12	Total of Factors G, A, and O		\$31,567.17	Sum Lines 9-11
13	Estimated Base Period Applicable Therms (Factor T)		65,000	App A :F 46 x 10
14	GAS CHARGE (CENTS/THERM)		48.56 ¢	(Line12/Line13)x100

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

**SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	Total Actual Recoverable Gas Costs for the Prior Period May-07	\$75,086.63		Schedule III, Line 9
2	Actual Purchased Gas Adjustment Recoveries for the Prior Period May-07	<u>\$120,990.25</u>		App A: (H) 18
3	Under/(Over) Recovery of Gas Costs for the Period May-07		<u>(\$45,903.62)</u>	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of May-07			Prior Period (\$35,325.91) Schedule I, Line 10
5	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of May-07			Prior Period \$0.00 Schedule I, Line 11
6	ADJUSTED UNDER/(OVER) RECOVERY FOR May-07		<u>(\$81,229.53)</u>	Sum Lines 3 - 5
7	Refunds/Pipeline Surcharges/ Other Adjustments <i>(Provide Schedule and/or Supporting Documentation)</i>		\$0.00	Schedule II B, Line 2
8	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for the Previous Filing Month			Previous Filing Month (\$220,654.46) Schedule II, Line 15
9	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION) * * If amortization is necessary, supply method of amortization and amortization schedule.		<u>(\$301,883.99)</u>	Sum Lines 6 - 8
10	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)-TO SCHEDULE I		<u>(\$25,157.00)</u>	Line 9 or Amortization Schedule Amount, Sched A
11	Unamortized Balance of Factor A	(\$276,726.99)		Line 9 Less Line 10
12	Unamortized Balance of Factor O	\$0.00		Schedule IV Line 5
13	TOTAL UNAMORTIZED BALANCES	(\$276,726.99)		Sum Lines 11 - 12
14	Interest Calculated at Monthly Interest Rate Currently in Effect 5.00%	(\$1,153.03)		Line 13 x Percentage Rate
15	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>(\$277,880.02)</u>	

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge

for the Effective Month of Jul-07

(Including Estimated Costs and Therms for the Base Period
Jul-07)**SCHEDULE II A
AMORTIZATION OF ADJUSTMENTS TO GAS COSTS (FACTOR A)**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION)		(\$301,883.99)	SCHEDULE II LINE 9
2	AMORTIZATION PERIOD, MONTHS		12	
3	TOTAL ADJUSTMENTS TO GAS COSTS ATTRIBUTABLE TO BASE PERIOD (FACTOR A)		(\$25,157.00)	Line 1 / Line 2
4	UNAMORTIZED BALANCE OF FACTOR A		(\$276,726.99)	

**SCHEDULE II B
REFUNDS, PIPELINE SURCHARGES, AND OTHER ADJUSTMENTS****OTHER ADJUSTMENTS:**

1	Refunds, Pipeline Surcharges, and Other Adjustments by Type and Source:		App A Col (F) Line 64
a.			
b.			
c.			
d.			
e.			
f.			
2	TOTAL OTHER ADJUSTMENTS		\$0.00 Sum Lines 1a-1f to Sched II Line 7

**SCHEDULE II C
ADJUSTMENT TO PREVIOUS MONTHS' COSTS****ADJUSTMENTS:**

1	Corrections and their nature by Type and Source:		App A Col (I) Line 64
a.		\$0.00	
b.	0	\$0.00	
c.			
d.			
e.			
f.			
2	TOTAL OTHER ADJUSTMENTS		\$0.00 Sum Lines 1a-1f to Sched III Line 1 (g)

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

SCHEDULE III**ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD**

<u>Line</u> <u>No</u> <u>(A)</u>	<u>Description</u> <u>(B)</u>	<u>Amount</u> <u>(C)</u>	<u>Totals</u> <u>(D)</u>	<u>Reference</u>
ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD May-07				
1	Gas Costs by Type:			
a.	Commodity gas	75,208.98		App A: (C) Line 40
b.	Commodity gas credits	0.00		
c.	Commodity transport TETCO	0.00		App A: (C) Line 25
d.	Commodity transport credits	0.00		
e.	Commodity transport Grayville	584.85		App A: (C) Line 56
f.	Propane used	0.00		App A: (C) Line 61
g.	Adjustment to previous months' costs	<u>\$0.00</u>		Sched II Var C (D) Line 2
2	TOTAL ACTUAL GAS COSTS		75,793.83	Sum Lines 1a-1g
3	Less: Gas Used By Company	(\$707.20)		App A: (C) Line 76
4 a.	Add: Gas Withdrawn from Storage	\$0.00		
b.	Less: Gas injected into Storage	\$0.00		
5	Less: Off-System Transaction Revenues	\$0.00		
6	Less: Penalty/Imbalance Charge Revenues	\$0.00		
7 a.	Less: "cash-Out" Schedule Revenues	\$0.00		
b.	Add: "Cash-Out" Schedule Costs	\$0.00		
8	TOTAL OTHER COSTS/REVENUES		(707.20)	Sum Lines 3-7
9	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD May-07		\$75,086.63	Line 2 + Line 8

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge

for the Effective Month of Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

SCHEDULE IV**UNDER/(OVER) RECOVERY ORDERED BY THE COMMISSION**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
ORDERED UNDER/(OVER) RECOVERY NOT PREVIOUSLY REPORTED:				
1	Amount of Under/(Over) Recovery Relating to Reconciliation Period Ending 12/31/2005, As Ordered in Docket No 05-0746 Dated 25 Oct 2006	\$0.00		
2	Interest Calculated from End of Reconciliation Period to Order Date at Applicable Interest Rate: 5.00% 0	<u>\$0.00</u>	\$0.00 \$0.00	Line 1 x Percentage Rate for Appropriate Period
3	ORDERED UNDER/(OVER) RECOVERY INCLUDING INTEREST (BEFORE AMORTIZATION)* *If amortization is necessary, supply method of amortization and amortization schedule.			\$0.00 Sum Lines 1 - 2
4	AMORTIZED ORDERED UNDER/(OVER) RECOVERY (FACTOR O)-TO SHCHEDULE I			Line 3 or Amortization \$0.00 Schedule Amount
5	Unamortized Balance of Factor O	\$0.00		Line 3 Less Line 4

PURCHASED GAS ADJUSTMENT CLAUSE

Non-Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07 through

Dec-05

SCHEDULE I**RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE**

Line No (A)	Description (B)	Base Period Estimated Amount (C)	Totals (D)	Reference
ESTIMATED RECOVERABLE GAS COSTS:				
1	Gas Costs by Type:			
a.	Tetco Transportation Demand	\$10.43		App A:H 29
b.	Woodward Demand	\$0.00		
c.	Adjustments	\$0.00		
d.		\$0.00		
e.		\$0.00		
f.		\$0.00		
g.		\$0.00		
2	TOTAL GAS COSTS		\$10.43	Sum Lines 1 a-g
3	Less: Gas Used By Company	(\$0.02)		App A:G 29 x F 39
4 a.	Add: Gas Withdrawn from Storage	\$0.00		
b.	Less: Gas injected into Storage	\$0.00		
5	Less: Off-System Transaction Revenues	\$0.00		
6	Less: Penalty/Imbalance Charge Revenues	\$0.00		
7 a.	Less: "Cash-Out" Schedule Revenues	\$0.00		
b.	Add: "Cash-Out" Schedule Costs	\$0.00		
8	TOTAL OTHER COSTS/REVENUES		(\$0.02)	Sum Lines 3-7
9	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		\$10.41	Line 2 + Line 8
CALCULATION OF GAS CHARGE:				
10	Adjustments to Gas Costs Attributable to Base Period (Factor A)		(\$17.14)	Schedule II, Line 10
11	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12	Total of Factors G, A, and O		(\$6.73)	Sum Lines 9-11
13	Estimated Base Period Applicable Therms (Factor T)		65,000	App A (F) Line 46 x 10
14	GAS CHARGE (CENTS/THERM)		-0.01 ¢	(Line12/Line13)x100

PURCHASED GAS ADJUSTMENT CLAUSE

Non-Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

through

Dec-05

**SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	Total Actual Recoverable Gas Costs for the Prior Period May-07	\$10.33		Schedule III, Line 9
2	Actual Purchased Gas Adjustment Recoveries for the Prior Period May-07	<u>\$144.15</u>		App A: (J) 18
3	Under/(Over) Recovery of Gas Costs for the Period May-07		<u>(\$133.82)</u>	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of May-07		Prior Period \$136.19	Schedule I, Line 10
5	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of May-07		Prior Period \$0.00	Schedule I, Line 11
6	ADJUSTED UNDER/(OVER) RECOVERY FOR May-07		<u>\$2.37</u>	Sum Lines 3 - 5
7	Refunds/Pipeline Surcharges/ Other Adjustments <i>(Provide Schedule and/or Supporting Documentation)</i>		\$0.00	Schedule II B, Line 2
8	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for the Previous Filing Month		Previous Filing Month <u>(\$53.80)</u>	Schedule II, Line 15
9	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION) * * If amortization is necessary, supply method of amortization and amortization schedule.		<u>(\$51.43)</u>	Sum Lines 6 - 8
10	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)-TO SCHEDULE I		Line 9 or Amortization <u>(\$17.14)</u>	Schedule Amount
11	Unamortized Balance of Factor A	(\$34.29)		Line 9 Less Line 10
12	Unamortized Balance of Factor O	\$0.00		Schedule IV Line 5
13	TOTAL UNAMORTIZED BALANCES	(\$34.29)		Sum Lines 11 - 12
14	Interest Calculated at Monthly Interest Rate Currently in Effect 5.00%	(\$0.14)		Line 13 x Percentage Rate
15	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>(\$34.43)</u>	

PURCHASED GAS ADJUSTMENT CLAUSE

Non-Commodity Gas Charge

for the Effective Month of Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07 through Dec-05

SCHEDULE II A**AMORTIZATION OF ADJUSTMENTS TO GAS COSTS (FACTOR A)**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION)		(\$51.43)	SCHEDULE II LINE 9
2	AMORTIZATION PERIOD, MONTHS		3	
3	TOTAL ADJUSTMENTS TO GAS COSTS ATTRIBUTABLE TO BASE PERIOD (FACTOR A)		(\$17.14)	Line 1 / Line 2
4	UNAMORTIZED BALANCE OF FACTOR A		(\$34.29)	

SCHEDULE II B**REFUNDS, PIPELINE SURCHARGES, AND OTHER ADJUSTMENTS****OTHER ADJUSTMENTS:**

1	Refunds, Pipeline Surcharges, and Other Adjustments by Type and Source:			
a.	0	\$0.00		App A Col (G) Line 64
b.	0			
c.				
d.				
e.				
f.				
2	TOTAL OTHER ADJUSTMENTS		\$0.00	Sum Lines 1a-1f to Sched II Line 7

SCHEDULE II C**ADJUSTMENT TO PREVIOUS MONTHS' COSTS****ADJUSTMENTS:**

1	Corrections and their nature by Type and Source:			
a.		\$0.00		App A Col (J) Line 64
b.	0			
c.				
d.				
e.				
f.				
2	TOTAL OTHER ADJUSTMENTS		\$0.00	Sum Lines 1a-1f to Sched III Line 1 (c)

PURCHASED GAS ADJUSTMENT CLAUSE

Non-Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

through

Dec-05

SCHEDULE III**ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD**

Line No (A)	Description (B)	Amount (C)	Totals (D)	Reference
ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD May-07				
1	Gas Costs by Type:			
a.	Tetco Transportation Demand	\$10.43		App A: (C) Line 19
b.	Woodward Demand	\$0.00		App A: (C) Line 51
c.	Adjustment to previous months' costs	\$0.00		Sched II Fix C (D) Line 2
d.		\$0.00		
e.		\$0.00		
f.		\$0.00		
g.		\$0.00		
2	TOTAL ACTUAL GAS COSTS		\$10.43	Sum Lines 1a - 1g
3	Less: Gas Used By Company	(\$0.10)		App A: (E) Line73
4 a.	Add: Gas Withdrawn from Storage	\$0.00		
b.	Less: Gas injected into Storage	\$0.00		
5	Less: Off-System Transaction Revenues	\$0.00		
6	Less: Penalty/Imbalance Charge Revenues	\$0.00		
7 a.	Less: "cash-Out" Schedule Revenues	\$0.00		
b.	Add: "Cash-Out" Schedule Costs	\$0.00		
8	TOTAL OTHER COSTS/REVENUES		(\$0.10)	Sum Lines 3 - 7
9	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD May-07		\$10.33	Line 2 + Line 8

PURCHASED GAS ADJUSTMENT CLAUSE

Non-Commodity Gas Charge

for the Effective Month of

Jul-07

(Including Estimated Costs and Therms for the Base Period

Jul-07

through

Dec-05

SCHEDULE IV**UNDER/(OVER) RECOVERY ORDERED BY THE COMMISSION**

<u>Line</u> <u>No</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Totals</u> (D)	<u>Reference</u>
	ORDERED UNDER/(OVER) RECOVERY NOT PREVIOUSLY REPORTED:			
1	Amount of Under/(Over) Recovery Relating to Reconciliation Period Ending 12/31/2005, As Ordered in Docket No 05-0746 Dated 25 Oct 2006	\$0.00		
2	Interest Calculated from End of Reconciliation Period to Order Date at Applicable Interest Rate:			Line 1 x Percentage Rate for Appropriate Period
	5.00% 0	\$0.00	\$0.00	
	0.00% 0		\$0.00	
3	ORDERED UNDER/(OVER) RECOVERY INCLUDING INTEREST (BEFORE AMORTIZATION)* *If amortization is necessary, supply method of amortization and amortization schedule.			\$0.00 Sum Lines 1 - 2
4	AMORTIZED ORDERED UNDER/(OVER) RECOVERY (FACTOR O)-TO SHCEDULE I			Line 3 or Amortization \$0.00 Schedule Amount
5	Unamortized Balance of Factor O	\$0.00		Line 3 Less Line 4

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

EFFECTIVE MONTH Jul-07
 FILING MONTH Jun-07
 PRIOR MONTH May-07
 PEAK DAY DELIVERY, MO 408 05/17/2007
 Htg Cfg
 DEGREE DAYS FOR MONTH 45 147.5
 Posted 06/05/2007

CHARGES:

TETCO:

SEMI-FIXED: Posted 06/19/2007

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	5,214	0.002	10.43
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	5,214	0.0020	10.43

COMMODITY:

	DTHS	RATE	AMOUNT
TOTAL BILLED	0		0.00
ADJUSTMENTS	0		0.00
SUB-TOTAL VARIABLE	0		0.00

TOTAL BILLED 10.43

ATMOS ENERGY:	Posted	06/19/2007	
COMMODITY:	DTHS	RATE	AMOUNT
NYMEX SETTLEMENT	0		0.00
NYMEX	5,000	7.4950	37,475.00
NYMEX FUEL	313	7.5080	\$2,350.00
TETCO	3,531	7.8332	\$27,659.17
TETCO FUEL	221	7.5080	\$1,659.27
TRUE-UP	8,531	0.0300	255.93
TRANS CHGE (CREDIT)	8,531	0.6810	5,809.61
TETCO CASHOUT	0		0.00
SUB-TOTAL VARIABLE	8,531	8.8160	75,208.98

Memo Merch Gas Cost, Only	8,531	8.1350	69,399.37
SEMI-FIXED			
DTHS/DAY	RATE	AMOUNT	
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		
TOTAL DUE			75,208.98

GRAYVILLE:	Posted	06/01/2007	
VOL MCF	RATE	AMOUNT	
TOTAL VARIABLE	8,355	0.0700	584.85

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL DTHS	0.0	0.5654	0.00
TOTAL VARIABLE	0.0		0.00

TOTAL SEMI-FIXED CHG 8,531 0.0012 10.43

TOTAL VARIABLE 8,531 8.8845 75,793.83

TOTAL EXPENSE 8,531 8.8857 75,804.26

GAS USED BY CO.	Posted	06/05/2007	
COMMODITY	QTY	PRICE	AMOUNT
FRANCHISE	41.7	8.8845	(370.44)
COMPANY	37.9	8.8845	(336.72)
TOTAL USED	-79.6	8.8845	(707.20)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE 0.00

PENALTIES 0.00

"CASH-OUT" REV 0.00

CASHOUT COSTS 0.00

TOTAL OTHER COSTS 0.00

REVENUES:	Posted	06/01/2007					
PGA as filed=>	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT	Total Amt	
RESIDENTIAL	4,190	0.6714	2,813.18	0.0008	3.35	2,816.53	
RES HTG	124,223	0.6714	83,403.88	0.0008	99.38	83,503.26	
COMMERCIAL	2,306	0.6714	1,548.27	0.0008	1.84	1,550.11	
COMM HTG	42,256	0.6714	28,370.73	0.0008	33.80	28,404.53	
COMM DUAL FUEL	9,227	0.6714	6,195.01	0.0008	7.38	6,202.39	
INDUSTRIAL							
CORRECTIONS	(1,692)	0.7624	(1,340.82)	0.0009	(1.60)	(1,342.42)	
TOTAL THMS	180,510	0.6703	120,990.25	0.0008	144.15	121,134.40	
franchise free	417.0						
Total	180,927		180,927				

FORECAST:	Jul-07	PRICE	AMOUNT	REFERENCE
DEMAND	6,500	0.0016	\$10.43	TETCO CRProfile
GAS RECEIVED:				
MERCHANT	6,500.0	\$7.9800	\$51,870.00	HIST; EST; FxG
PROPANE	0	\$6.2000	\$0.00	EST; EST; FxG
TOTAL INPUT	6,500	\$7.9800	\$51,870.00	
UNBILLED GAS:				
FRANCHISE	(2.0)	\$7.9800	(\$15.96)	HIST, G34, FxG
COMPANY	(9.0)	\$7.9800	(\$71.82)	HIST, G34, FxG
TOTAL UNBILLED	(11.0)	\$7.9800	(\$87.78)	
VAR TRANSPORT				
GRAYVILLE TRN	6,500	\$0.0700	\$455.00	F32, INPUT, FxG
TETCO TRN	6,500	\$0.6903	\$4,486.95	F32, INPUT, FxG
TOT VAR TRANS	6,500	\$0.7603	\$4,941.95	F32, H/F, 42+43
GAS BILLED, TOT	6,500			HIST

SCHEDULE II B	Posted	06/20/2007	SCHEDULE II C	Posted	06/20/2007
REFUNDS, PIPELINE SURCHARGES, & OTHER ADJUSTMENTS:			ADJUSTMENT TO PREVIOUS MONTHS' COSTS		
Refunds, Pipeline Surcharges, and Other Adjustments			Corrections and their nature		
by Type and Source:	Commodity	Non-comm	by Type and Source:	Commodity	Non-comm
	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL ADJ	\$0.00	\$0.00	Total Other Adj's	\$0.00	\$0.00
Post to	Sked II B 1 2	Sked II B 1 2	Sked II C 1 2	Sked II C 1 2	

Current

Prior

	Commodity	Non-commodity	Total
PGA	48.56 ¢	-0.01 ¢	48.55 ¢
PGA	57.70 ¢	-0.01 ¢	57.69 ¢

FORECAST GAS DATA

C:\Documents and Settings\campbilly\My Documents\123\WKSPUB\UTIL\PL\GSS\PGA\PGA07\PGAJun07.123

MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Annual Tot/Avg
DEMAND amount	10.43	10.43	10.43	10.43	10.43	10.43	10.43	10.43	10.43	10.43	10.43	10.43	125
price/Dthm billed	0.0000	0.0000	0.0000	0.0000	0.0001	0.0002	0.0002	0.0002	0.0001	0.0001	0.0000	0.0000	0.0000
GAS RECEIPTS													
MERCHANT													
qty, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
price/Dthm	8,710	8,800	8,840	7,410	7,900	8,050	7,980	8,150	8,250	5,570	6,800	8,510	7,898
amount	760,270	66,126	526,723	291,709	144,333	53,130	51,870	52,160	70,571	70,004	264,950	593,487	3,560,468
PROANE													
qty, Dthms	0	0	0	0	0	0	0	0	0	0	0	0	0
price/Dthm	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200	6,200
amount	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL													
qty, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
price/Dthm	8,710	8,800	8,840	7,410	7,900	8,050	7,980	8,150	8,250	5,570	6,800	8,510	7,898
amount	760,270	66,126	526,723	291,709	144,333	53,130	51,870	52,160	70,571	70,004	264,950	593,487	3,560,468
UNBILLED GAS													
Franchise, Dthms	-25	-22	-17	-11	-5	-2	-2	-2	-2	-4	-11	-20	(123)
Company, Dthms	-119	-105	-81	-54	-25	-9	-9	-9	-12	-17	-55	-95	(590)
Total, dthms	-144	-127	-98	-65	-30	-11	-11	-11	-14	-21	-66	-115	(713)
VAR TRANSPORT													
GRAYVILLE													
qty, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
price/Dthm	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070
amount	6,110	5,419	4,171	2,756	1,279	462	455	448	599	880	2,810	4,882	30,271
TETCO													
qty, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
price/Dthm	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903	0.6903
amount	60,254	5,340	41,131	27,175	12,612	4,556	4,487	4,418	5,905	8,676	27,711	48,142	298,507
TOTAL TRANS													
qty, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
price/Dthm	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760	0.760
amount	66,364	5,859	45,302	29,931	13,891	5,018	4,942	4,866	6,504	9,556	30,521	53,024	328,778
GAS BILLED, Dthms	87,287	7,416	59,584	39,367	18,270	6,600	6,500	6,400	8,554	12,568	40,144	69,740	432,430
GAS BILLED, Amount	880,337	78,203	609,187	342,534	168,502	61,925	60,503	60,731	82,081	84,727	314,865	688,512	4,141,907
GAS BILLED, Price	10.0856	10.1814	10.224	8.7011	9.2229	9.3827	9.3081	9.4892	9.5957	6.7415	7.8384	9.8726	9.5782136

The data in this table are gathered from best estimates current at the time of printing, and may be revised from time to time.

GAS CHARGES & REVENUES

06/20/2007 11:46:58 AM

Mt. Carmel Public Utility Company
Commodity Gas Charge
ANALYSIS OF SCHEDULE II COSTS/REVENUES FROM JANUARY 1996 - CURRENT MONTH
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Sch. Line #	Month for Which Actual Costs Are Determined	EFFECTIVE MONTH												Annual Cost 2006
		Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	
1	Actual Costs	614,227.69	544,613.64	370,143.26	182,134.95	141,315.14	120,383.87	52,290.09	46,284.68	57,097.66	154,770.87	283,201.67	525,636.55	2,566,463.52
2	Actual Recoveries	584,480.19	728,535.24	422,846.30	305,721.81	115,300.08	90,160.74	44,245.49	46,331.01	45,056.40	44,438.60	207,528.87	414,859.22	3,092,100.07
3	Under/(Over) Recovery	(50,252.50)	(183,921.60)	(52,703.04)	(123,586.86)	26,015.06	30,223.13	8,044.60	(46.33)	12,041.26	110,334.27	75,672.80	110,977.33	3,429,301.95
4	Amount of Factor A Included in Gas Charge Calculation (Schedule I)	238,403.15	316,124.62	(9,487.45)	27,449.76	(30,284.31)	(31,633.75)	(24,881.59)	(19,083.83)	(8,191.90)	(7,291.40)	(9,332.11)	7,494.63	3,014,642.73
5	Amount of Factor O Included in Gas Charge Calculation (Schedule I)	0.00	0.00	1,621.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(337,201.88)
6	Adjusted Under/(Over) Recovery	(113,849.35)	132,203.02	(60,568.63)	(96,137.10)	(4,269.25)	(1,410.62)	(16,836.99)	(19,130.16)	5,849.30	103,042.87	66,340.69	117,825.03	974.93
7	Refunds/Surcharges/Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Unamortized Balance of Adjustment Factor Including Interest (Previous Filing Month Schedule II)	0.00	(104,753.26)	0.00	(30,397.89)	(95,257.12)	(74,924.70)	(57,466.18)	(68,366.66)	(80,506.15)	(55,569.72)	30,090.94	48,396.62	
9	Total Adjustments Before Amortization	(113,849.35)	27,449.76	(60,568.63)	(99,526.37)	(99,526.37)	(76,335.32)	(74,303.17)	(87,496.82)	(74,656.85)	37,473.15	96,431.63	166,221.65	
10	Factor A Amount to Schedule I, Line 10	(9,487.45)	27,449.76	(30,284.31)	(31,633.75)	(24,881.59)	(19,083.83)	(6,191.93)	(7,291.40)	(9,332.11)	7,494.63	48,215.82	166,221.65	
10.5	Factor O Amount to Schedule I, Line 11	1,621.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(646.93)	0.00	0.00	
11	Unamortized Balance of Factor A	(134,361.90)	0.00	(30,284.32)	(94,901.24)	(74,644.78)	(57,251.49)	(68,111.24)	(80,205.42)	(65,324.75)	29,978.52	48,215.81	0.00	
12	Unamortized Balance of Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Total Unamortized Balances	(134,361.90)	0.00	(30,284.32)	(94,901.24)	(74,644.78)	(57,251.49)	(68,111.24)	(80,205.42)	(65,324.75)	29,978.52	48,215.81	0.00	
14	Interest for 1 Month @ ICC set Annual Rate	(391.36)	0.00	(113.57)	(355.88)	(279.92)	(214.68)	(255.42)	(300.77)	(244.97)	112.42	180.81	0.00	(1,863.35)
15	Total Unamortized Balances Including Interest	(134,753.26)	0.00	(30,397.89)	(95,257.12)	(74,924.70)	(57,466.18)	(68,366.66)	(80,506.19)	(65,569.72)	30,090.94	48,396.62	0.00	
UNEXPLAINED OTHER ADJUSTMENTS: Effective Month/Explanation														
PGA														

GAS CHARGES & REVENUES

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Mt. Carmel Public Utility Company
Non-Commodity Gas Charge

ANALYSIS OF SCHEDULE II COSTS/REVENUES FROM JANUARY 1996 - CURRENT MONTH

EFFECTIVE MONTH (1996):

Month for Which Actual Costs Are

Determined

Sch.
Line
#

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07
1 Actual Costs	5.17	5.18	5.18	5.15	5.15	5.19	5.17	5.17	5.17	5.19	5.21	5.21	5.20	10.39
2 Actual Recoveries	(13,280.72)	(1,494.43)	(5,804.64)	(34,502.05)	(25,290.99)	(19,359.49)	(4,073.92)	(3,358.77)	(2,460.47)	(1,840.67)	(1,845.88)	(3,061.76)	(3,945.35)	(67.41)
3 Under/(Over) Recovery	13,285.89	1,499.61	5,809.82	34,507.20	25,296.18	19,364.66	4,079.09	3,363.96	2,465.68	1,845.88	3,066.96	3,955.74	118,473.26	(118,473.26)
4 Amount of Factor A Included in Gas Charge Calculation (Schedule I)	(58,428.30)	(43,227.03)	(7,377.63)	(41,061.88)	(42,009.72)	(16,240.65)	(4,109.72)	(3,521.04)	(3,242.27)	(2,996.32)	(4,232.46)	(6,177.75)		
5 Amount of Factor O Included in Gas Charge Calculation (Schedule I)	0.00	0.00	(19.90)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19.90)
6 Adjusted Under/(Over) Recovery	(45,142.41)	(41,727.42)	(1,587.71)	(6,554.68)	(16,713.54)	3,124.01	(30.63)	(157.08)	(776.59)	(1,150.44)	(1,165.50)	(2,222.01)		
7 Refunds/Surcharges/Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Unamortized Balance of Adjustment Factor Including Interest (Previous Filing Month Schedule II)	(43,389.12)	(81,458.23)	(82,431.73)	(42,167.26)	(32,603.09)	(45,376.44)	(38,876.63)	(35,798.73)	(33,083.09)	(29,738.32)	(24,803.68)	(19,549.92)		
9 Total Adjustments Before Amortization	(83,531.53)	(123,185.65)	(84,019.44)	(48,721.94)	(49,316.63)	(42,252.43)	(35,907.28)	(35,955.81)	(33,859.68)	(30,888.76)	(25,959.18)	(21,771.93)		
10 Factor A Amount to Schedule I, Line 10	(7,377.63)	(41,061.88)	(42,009.72)	(16,240.65)	(4,109.72)	(3,521.04)	(3,242.27)	(2,996.32)	(4,232.46)	(6,177.75)	(6,492.30)	(21,771.93)		
10.5 Factor O Amount to Schedule I, Line 11	(19.90)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Unamortized Balance of Factor A	(81,153.90)	(82,123.77)	(42,009.72)	(32,481.29)	(45,206.91)	(38,731.39)	(35,664.99)	(32,959.49)	(29,627.22)	(24,711.01)	(19,476.88)	(0.00)		
12 Unamortized Balance of Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Total Unamortized Balances	(81,153.90)	(82,123.77)	(42,009.72)	(32,481.29)	(45,206.91)	(38,731.39)	(35,664.99)	(32,959.49)	(29,627.22)	(24,711.01)	(19,476.88)	(0.00)		
14 Interest for 1 Month @ ICC set Annual Rate	(304.33)	(307.96)	(157.54)	(121.80)	(169.53)	(145.24)	(133.74)	(123.60)	(111.10)	(92.67)	(73.04)	0.00		(1,740.55)
15 Total Unamortized Balances Including Interest	(81,458.23)	(82,431.73)	(42,167.26)	(32,603.09)	(45,376.44)	(38,876.63)	(35,798.73)	(32,959.49)	(29,738.32)	(24,803.68)	(19,549.92)	(0.00)		
UNEXPLAINED OTHER ADJUSTMENTS: Effective Month/Explanation														
16 Combined Adjusted Under/(Over) Recovery	13,285.89	1,499.61	5,809.82	34,507.20	25,296.18	19,364.66	4,079.09	3,363.96	2,465.68	1,845.88	3,066.96	3,955.74		
17 Combined Unamortized Balance (Lines 15)	(81,458.23)	(82,431.73)	(42,167.26)	(32,603.09)	(45,376.44)	(38,876.63)	(35,798.73)	(32,959.49)	(29,738.32)	(24,803.68)	(19,549.92)	(0.00)		

GAS CHARGES & REVENUES

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Mt. Carmel Public Utility Company
Commodity + Non-commodity Gas Charges
ANALYSIS OF SCHEDULE II COSTS/REVENUES FROM JANUARY-NOVEMBER 1996
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EFFECTIVE MONTH (1996):

Month for Which Actual Costs Are
Determined

Sch.
II
Line
#

	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07
1 Actual Costs	614,232.86	544,618.82	370,148.44	182,140.10	141,320.33	120,389.04	52,295.28	46,288.87	57,102.87	154,778.08	283,206.87	525,846.94
2 Actual Recoveries	941,199.47	727,040.81	417,041.66	271,219.76	90,009.08	70,801.25	40,171.57	42,972.24	42,595.93	42,595.93	204,467.11	410,713.87
3 Under/(Over) Recovery	(326,966.61)	(182,421.99)	(46,893.22)	(89,079.66)	51,311.24	49,587.79	12,123.69	3,317.63	14,506.94	112,180.15	78,739.76	114,933.07
4 Amount of Factor A Included in Gas Charge Calculation (Schedule I)	177,974.85	272,897.59	(16,865.08)	(13,612.12)	(72,294.03)	(47,874.40)	(28,991.31)	(22,604.87)	(9,434.20)	(10,287.72)	(13,564.57)	1,316.88
5 Amount of Factor O Included in Gas Charge Calculation (Schedule I)	0.00	0.00	1,801.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(646.93)
6 Adjusted Under/(Over) Recovery	(158,991.76)	90,475.60	(62,156.34)	(102,691.78)	(20,982.79)	1,713.39	(16,867.62)	(19,287.24)	5,072.74	101,892.43	55,175.19	115,603.02
7 Refunds/Surcharges/Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Unamortized Balance of Adjustment Factor Including Interest (Previous Filing Month Schedule II)	(43,389.12)	(185,211.49)	(82,431.73)	(72,565.15)	(127,860.21)	(120,301.14)	(96,342.81)	(104,166.39)	(113,589.28)	(85,308.04)	5,287.28	28,846.70
9 Total Adjustments Before Amortization	(202,380.88)	(95,735.89)	(144,588.07)	(175,256.83)	(148,843.00)	(118,587.75)	(113,210.43)	(123,452.63)	(108,516.54)	6,584.39	70,462.45	144,449.72
10 Factor A Amount to Schedule I, Line 10	(13,865.08)	(13,612.12)	(72,294.03)	(47,874.40)	(28,991.31)	(22,604.87)	(9,434.20)	(10,287.72)	(13,564.57)	1,316.88	41,723.52	144,449.72
10.5 Factor O Amount to Schedule I, Line 11	1,601.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(646.93)	0.00	0.00
11 Unamortized Balance of Factor A	(18,515.80)	(82,123.77)	(72,294.04)	(127,382.53)	(119,851.69)	(95,982.88)	(103,776.23)	(113,164.91)	(84,951.57)	5,267.51	28,738.93	0.00
12 Unamortized Balance of Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Total Unamortized Balances	(18,515.80)	(82,123.77)	(72,294.04)	(127,382.53)	(119,851.69)	(95,982.88)	(103,776.23)	(113,164.91)	(84,951.57)	5,267.51	28,738.93	0.00
14 Interest for 1 Month @ ICC set Annual Rate	(695.69)	(307.96)	(271.11)	(477.68)	(449.45)	(359.93)	(389.16)	(424.37)	(356.07)	19.75	107.77	0.00
15 Total Unamortized Balances Including Interest	(18,211.49)	(82,431.73)	(72,565.15)	(127,860.21)	(120,301.14)	(96,342.81)	(104,165.39)	(113,588.28)	(85,308.04)	5,287.28	28,846.70	0.00
UNEXPLAINED OTHER ADJUSTMENTS: Effective Month/Explanation												
20	1,569.53	21,247.54	(25,845.68)	(114,725.34)	(63,414.10)	(13,826.31)	(1,702.62)	1,615.01	16,121.95	128,302.10	207,041.86	321,974.93
Commodity PGA	81.23 ¢	92.42 ¢	104.81 ¢	93.33 ¢	78.35 ¢	69.22 ¢	68.32 ¢	71.17 ¢	93.54 ¢	100.08 ¢	116.93 ¢	
Non-Commodity PGA	-1.17 ¢	-10.43 ¢	-22.99 ¢	-20.04 ¢	-5.46 ¢	-3.78 ¢	-2.83 ¢	-1.05 ¢	-0.89 ¢	-0.74 ¢	-2.81 ¢	
Total PGA	80.06 ¢	81.99 ¢	81.82 ¢	73.29 ¢	72.89 ¢	65.44 ¢	65.49 ¢	70.12 ¢	92.65 ¢	99.34 ¢	114.12 ¢	

GAS CHARGES & REVENUES

06/20/2007 11:46:58 AM

Mt. Carmel Public Utility Company
Non-Commodity Gas Charge
ANALYSIS OF SCHEDULE II COSTS/REVE

EFFECTIVE MONTH (1996):							
Month for Which Actual Costs Are Determined		Mar-07		Apr-07		May-07	
Sch. #	Line #	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
1	Actual Costs	10.37	10.40	10.30	10.37	10.33	10.33
2	Actual Recoveries	(3,596.08)	(21,487.66)	(3,011.76)	(192.06)	144.15	144.15
3	Under/(Over) Recovery	3,606.43	21,498.06	3,022.06	202.43	(133.82)	(133.82)
4	Amount of Factor A Included in Gas Charge Calculation (Schedule I)	(6,492.30)	(21,771.93)	(2,865.87)	(273.87)	136.19	136.19
5	Amount of Factor O Included in Gas Charge Calculation (Schedule I)	0.00	0.00	0.00	0.00	0.00	0.00
6	Adjusted Under/(Over) Recovery	(2,865.87)	(273.87)	136.19	(71.44)	2.37	2.37
7	Refunds/Surcharges/Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00
8	Unamortized Balance of Adjustment Factor Including Interest (Previous Filing Month Schedule I)	(0.00)	(0.00)	(0.00)	(0.00)	(53.80)	(53.80)
9	Total Adjustments Before Amortization	(2,865.87)	(273.87)	136.19	(71.44)	(51.43)	(51.43)
10	Factor A Amount to Schedule I, Line 10	(2,865.87)	(273.87)	136.19	(17.86)	(17.14)	(17.14)
10.5	Factor O Amount to Schedule I, Line 11	0.00	0.00	0.00	0.00	0.00	0.00
11	Unamortized Balance of Factor A	(0.00)	(0.00)	(0.00)	(53.58)	(34.29)	(34.29)
12	Unamortized Balance of Factor O	0.00	0.00	0.00	0.00	0.00	0.00
13	Total Unamortized Balances	(0.00)	(0.00)	(0.00)	(53.58)	(34.29)	(34.29)
14	Interest for 1 Month @ ICC set Annual Rate	0.00	0.00	0.00	(0.22)	(0.14)	(0.14)
15	Total Unamortized Balances Including Interest	(0.00)	(0.00)	(0.00)	(53.80)	(34.43)	(34.43)
UNEXPLAINED OTHER ADJUSTMENTS:							
Effective Month/Explanation							
16	Combined Adjusted Under/(Over) Recovery	3,606.43	21,498.06	3,022.06	202.43	(133.82)	(133.82)
17	Combined Unamortized Balance (Lines 15)	202,440.18	223,938.24	228,980.30	227,162.73	227,028.91	227,028.91
		105,559.51	0.00	(283,784.81)	(220,708.26)	(277,914.45)	(277,914.45)

GAS CHARGES & REVENUES

Mt. Carmel Public Utility Company
Commodity + Non-commodity Gas Charges
ANALYSIS OF SCHEDULE II COSTS/REVE
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EFFECTIVE MONTH (1996):

Month for Which Actual Costs Are
Determined

Sch. #	Mar-07	Apr-07	May-07	Jun-07	Jul-07
1 Actual Costs	648,465.95	735,747.98	289,131.34	233,561.44	75,096.36
2 Actual Recoveries	482,745.05	872,659.07	709,207.62	302,661.35	121,134.40
3 Under/(Over) Recovery	165,720.90	(136,911.09)	(420,076.28)	(69,099.91)	(46,037.44)
4 Amount of Factor A Included in Gas Charge Calculation (Schedule I)	41,723.52	144,449.72	102,279.28	113,098.14	(35,189.72)
5 Amount of Factor O Included in Gas Charge Calculation (Schedule I)	0.00	0.00	0.00	0.00	0.00
6 Adjusted Under/(Over) Recovery	207,444.42	7,538.63	(317,797.00)	43,998.23	(81,227.15)
7 Refunds/Surcharges/Other Adjustments	0.00	0.00	0.00	0.00	0.00
8 Unamortized Balance of Adjustment Factor Including Interest (Previous Filing Month Schedule I)	0.00	105,559.51	0.00	(283,784.81)	(220,708.26)
9 Total Adjustments Before Amortization	207,444.42	113,098.14	(317,797.00)	(239,786.56)	(301,935.42)
10 Factor A Amount to Schedule I, Line 10	102,279.28	113,098.14	(35,189.72)	(19,994.12)	(25,174.14)
10.5 Factor O Amount to Schedule I, Line 11	0.00	0.00	0.00	0.00	0.00
11 Unamortized Balance of Factor A	105,165.14	0.00	(282,607.28)	(219,792.46)	(276,761.28)
12 Unamortized Balance of Factor O	0.00	0.00	0.00	0.00	0.00
13 Total Unamortized Balances	105,165.14	0.00	(282,607.28)	(219,792.46)	(276,761.28)
14 Interest for 1 Month @ ICC set Annual Rate	364.37	0.00	(1,177.53)	(915.80)	(1,163.17)
15 Total Unamortized Balances Including Interest	105,559.51	0.00	(283,784.81)	(220,708.26)	(277,914.45)

UNEXPLAINED OTHER ADJUSTMENTS:
Effective Month/Explanation

487,695.83	350,784.74	(69,291.54)	(138,391.46)	(184,428.90)
113.51 ¢	110.38 ¢	67.14 ¢	57.70 ¢	48.56 ¢
-0.48 ¢	-0.07 ¢	0.08 ¢	-0.01 ¢	-0.01 ¢
113.03 ¢	110.31 ¢	67.22 ¢	57.69 ¢	48.55 ¢
Commodity PGA				
Non-Commodity PGA				
Total PGA				